

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

 ORIGINAL

API 47 - 15 - 02887 County CLAY District UNION
Quad ELKHURST 7.5' Pad Name _____ Field/Pool Name _____
Farm name WILLIAM C. MITCHELL Well Number KING #9
Operator (as registered with the OOG) RAVEN RIDGE ENERGY, LLC
Address 3230 PENNSYLVANIA AVENUE City CHARLESTON State WV Zip 25302

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing N/A Easting N/A
Landing Point of Curve Northing N/A Easting N/A
Bottom Hole Northing N/A Easting N/A

Elevation (ft) 1,208' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☐ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
SOAP

Date permit issued 6/26/2013 Date drilling commenced 10/3/2013 Date drilling ceased 10/22/2013
Date completion activities began 12/18/2013 Date completion activities ceased 1/5/2014
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 200' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1150' - 1650' Void(s) encountered (Y/N) depths N
Coal depth(s) ft NONE OF RECORD Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: _____

API 47- 15 - 02887 Farm name WILLIAM C. MITCHELL Well number KING #9

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	14 1/4"	13 3/8"	30'	NEW	J-55 - 42 LBS	NONE	SAND -IN BY RIG
Surface	12 1/4"	9 5/8"	380'	NEW	J-55 - 29 LBS	120'	YES
Coal							
Intermediate 1	8 3/4"	7"	1899'	NEW	J-55 - 17LBS	335'	YES
Intermediate 2							
Intermediate 3							
Production	6 1/4"	4 1/2"	2275'	NEW	J-55 - 10.5 LBS	NONE	N/A
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS I	10 - RIG				GROUND LEVEL	8
Surface	CLASS I	120	15.6	1.18	141.6	GROUND LEVEL	8
Coal							
Intermediate 1	CLASS I	300	15.6	1.18	354	GROUND LEVEL	8
Intermediate 2							
Intermediate 3							
Production	CLASS I	80	15.6	1.18	94.4	1575'	8
Tubing							

Drillers TD (ft) 2520' Loggers TD (ft) 2523'
 Deepest formation penetrated WEIR Plug back to (ft) _____
 Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run ☒ caliper ☒ density ☐ deviated/directional ☒ induction
☒ neutron ☐ resistivity ☒ gamma ray ☒ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 4 CENTRALIZERS RUN ON 4 1/2" ON JOINTS 1,3,5,7
SHOE ON BOTTOM WITH LATCH DOWN BAFFLE IN SHOE

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Office of Oil and Gas

JUN 16 2014

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

WV Department of
Environmental Protection

Well number **KING #9**[illegible]

STIMULATION INFORMATION PER STAGE

[illegible]

Please insert additional pages as applicable.

API 47- 15 - 02887

Farm name WILLIAM C. MITCHELL

Well number KING #9

PRODUCING FORMATION(S)

DEPTHS

WEIR	2074' - 2190'	TVD	MD
SQUAW	2070' - 2094'		
INJUN	2051' - 2031'		

Please insert additional pages as applicable.

GAS TEST ☒ Build up ☐ Drawdown ☐ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 220 psi Bottom Hole _____ psi DURATION OF TEST 12 hrs

OPEN FLOW Gas 20 mcfpd Oil 5 bpd NGL _____ bpd Water _____ bpd GAS MEASURED BY ☒ Estimated ☐ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
SAND/SHALE	0	1590'	0		
SALT SANDS	1590'	1680'			
SAND/SHALE	1680'	1838'			
LITTLE LIME	1838'	1892'			
PENCIL CAVE	1892'	1906'			
BIG LIME	1906'	2024'			
INJUN	2024'	2078'			
SQUAW	2078'	2102'			
SAND/SHALE	2102'	2142'			
WEIR	2142'	2200'			
SAND/SHALE	2200'	2491'			
BEREA	2491'	2523'			

Please insert additional pages as applicable.

Drilling Contractor CUNNINGHAM ENERGY, LLC

Address 3230 PENNSYLVANIA AVENUE City CHARLESTON State WV Zip 25302

Logging Company NABORS COMPLETION & PRODUCTION, CO.

Address 82 ELKINS ROAD City BUCKHANNON State WV Zip 26201

Cementing Company ALLIED OIL AND GAS SERVICES, LLC

Address 100 HOPE ROAD City CLARKSBURG State WV Zip 26301

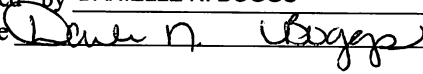
Stimulating Company PRODUCERS SERVICE CORPORATION

Address 109 SOUTH GRAHAM STREET City ZANESVILLE State OH Zip 43701

Please insert additional pages as applicable.

Completed by DANIELLE N. BOGGS

Telephone 304-344-9291

Signature  Title OPERATIONS MANAGER Date 5/30/2014

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

ORIGINAL

API 47 - 15 - 02890 County CLAY District UNION
Quad ELKHURST 7.5' Pad Name _____ Field/Pool Name _____
Farm name ROBERT TAYLOR Well Number KING #14
Operator (as registered with the OOG) RAVEN RIDGE ENERGY, LLC
Address 3230 PENNSYLVANIA AVENUE City CHARLESTON State WV Zip 25302

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing N/A Easting N/A
Landing Point of Curve Northing N/A Easting N/A
Bottom Hole Northing N/A Easting N/A

Elevation (ft) 1,285' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☐ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
SOAP

Date permit issued 6/26/2013 Date drilling commenced 10/31/2013 Date drilling ceased 11/4/2013
Date completion activities began 12/19/2013 Date completion activities ceased 1/5/2014
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 200' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1150' - 1650' Void(s) encountered (Y/N) depths N
Coal depth(s) ft NONE OF RECORD Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: _____

API 47- 15 - 02890

Farm name ROBERT TAYLOR

Well number KING #14

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	14 1/4"	13 3/8"	30'	NEW	J-55 - 42 LBS	NONE	SAND -IN BY RIG
Surface	12 1/4"	9 5/8"	377'	NEW	J-55 - 29 LBS	120'	YES
Coal							
Intermediate 1	8 3/4"	7"	1967'	NEW	J-55 - 17LBS	335'	YES
Intermediate 2							
Intermediate 3							
Production	6 1/4"	4 1/2"	2300'	NEW	J-55 - 10.5 LBS	NONE	
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS I	10 - RIG				GROUND LEVEL	8
Surface	CLASS I	130	15.6	1.18		GROUND LEVEL	8
Coal							
Intermediate 1	CLASS I	120	15.6	1.18		GROUND LEVEL	8
Intermediate 2							
Intermediate 3							
Production	CLASS I	212	15.6	1.40		1475'	8
Tubing							

Drillers TD (ft) 2410'

Loggers TD (ft) 2274'

Deepest formation penetrated WEIR

Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run

☒ caliper

☒ density

☐ deviated/directional

☒ induction

☒ neutron

☐ resistivity

☒ gamma ray

☒ temperature

☐ sonic

Well cored ☐ Yes ☒ No

☒ Conventional

☐ Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CENTRALIZERS RUN ON 4 1/2" JOINTS 1, 3, 5, 7

RECEIVED
Office of Oil and Gas

WAS WELL COMPLETED AS SHOT HOLE

☐ Yes ☒ No

DETAILS _____

JUN 10 2014

WAS WELL COMPLETED OPEN HOLE?

☐ Yes ☒ No

DETAILS _____

WV Department of
Environmental Protection

WERE TRACERS USED

☐ Yes ☒ No

TYPE OF TRACER(S) USED _____

Well number KING #14[illegible]

STIMULATION INFORMATION PER STAGE

[illegible]

RECEIVED
Office of Oil and Gas
JUN 18 2014
WV Department of
Environmental Protection

API 47- 15 - 02890

Farm name ROBERT TAYLOR

Well number KING #14

PRODUCING FORMATION(S)

DEPTHS

INJUN	2111' - 2138'	TVD	MD
SQUAW	2152' - 2168'		

Please insert additional pages as applicable.

GAS TEST ☒ Build up ☐ Drawdown ☐ Open Flow

OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 200 psi Bottom Hole psi DURATION OF TEST 12 hrs

OPEN FLOW Gas 15 mcfpd Oil 5 bpd NGL bpd Water bpd
GAS MEASURED BY ☒ Estimated ☐ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
SAND/SHALE	0	1570'	0		
SALT SANDS	1570'	1660'			
SAND/SHALE	1660'	1818'			
LITTLE LIME	1818'	1972'			
PENCIL CAVE	1872'	1886'			
BIG LIME	1886'	2004'			
INJUN	2004'	2058'			
SQUAW	2058'	2082'			
SAND/SHALE	2082'	2122'			
WEIR	2122'	2180'			
SAND SHALE	2180'	2410'			
BEREA					

Please insert additional pages as applicable.

Drilling Contractor WACO OIL & GAS

Address P.O. BOX 397 City GLENVILLE State WV Zip 26351

Logging Company NABORS COMPLETION & PRODUCTION, CO.

Address 82 ELKINS ROAD City BUCKHANNON State WV Zip 26201

Cementing Company ALLIED OIL & GAS, LLC

Address 100 HOPE ROAD City CLARKSBURG State WV Zip 26330

Stimulating Company PRODUCERS SERVICE CORPORATION

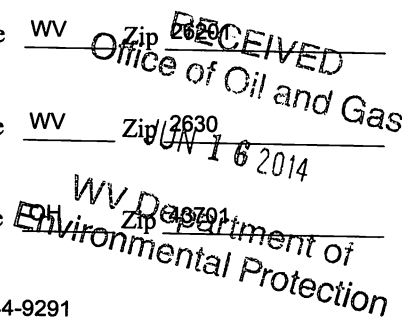
Address 109 SOUTH GRAHAM STREET City ZANESVILLE State WV Zip 26391

Please insert additional pages as applicable.

Completed by DANIELLE N. BOGGS

Signature Dan N. Boggs Title OPERATIONS MANAGER Telephone 304-344-9291 Date 5/30/2014

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry



State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

 ORIGINAL

API 47 - 15 - 02891 County CLAY District UNION
Quad ELKHURST 7.5' Pad Name _____ Field/Pool Name _____
Farm name WADE HOLDSWORTH, ET. UX. Well Number KING #8
Operator (as registered with the OOG) RAVEN RIDGE ENERGY, LLC
Address 3230 PENNSYLVANIA AVENUE City CHARLESTON State WV Zip 25302

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing N/A Easting N/A
Landing Point of Curve Northing N/A Easting N/A
Bottom Hole Northing N/A Easting N/A

Elevation (ft) 1,250 GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☐ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
SOAP

Date permit issued 7/10/2013 Date drilling commenced 10/15/2013 Date drilling ceased 10/19/2013
Date completion activities began 3/5/2014 Date completion activities ceased 3/19/2014
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 200' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1150' - 1650' Void(s) encountered (Y/N) depths N
Coal depth(s) ft NONE OF RECORD Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: _____

API 47- 15 - 02891 Farm name WADE HOLDSWORTH, ET. UX. Well number KING #8

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	14 1/4"	13 3/8"	30'	NEW	J-55 - 42 LBS	NONE	SAND -IN BY RIG
Surface	12 1/4"	9 5/8"	378'	NEW	J-55 - 29 LBS	120'	YES
Coal							
Intermediate 1	8 3/4"	7"	1899'	NEW	J-55 - 17LBS	335'	YES
Intermediate 2							
Intermediate 3							
Production	6 1/4"	4 1/2"	2264'	NEW	J-55 - 10.5 LBS	NONE	YES
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS I	10 - RIG				GROUND LEVEL	8
Surface	CLASS I	120	15.6	1.18	141.6	GROUND LEVEL	8
Coal							
Intermediate 1	CLASS I	300	15.6	1.18	354	GROUND LEVEL	8
Intermediate 2							
Intermediate 3							
Production	CLASS I	60	14.2	1.26	75.6	1608'	8
Tubing							

Drillers TD (ft) 2293' Loggers TD (ft) 2290'
 Deepest formation penetrated SQUAW Plug back to (ft) _____
 Plug back procedure _____

Kick off depth (ft)^{N/A} _____

Check all wireline logs run ☒ caliper ☒ density ☐ deviated/directional ☒ induction
☒ neutron ☐ resistivity ☒ gamma ray ☒ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

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Office of Oil and Gas
JUN 10 2014

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

WV Department of
Environmental Protection

API 47- 15 - 02891 Farm name WADE HOLDSWORTH, ET. UX. Well number KING #8

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

API 47- 15 - 02891

Farm name WADE HOLDSWORTH, ET. UX. Well number KING #8

PRODUCING FORMATION(S)

DEPTHS

BIG INJUN

2070' - 2092' TVD _____ MD

SQUAW

2106' - 2126'

Please insert additional pages as applicable.

GAS TEST ☒ Build up ☐ Drawdown ☐ Open Flow

OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 220 psi Bottom Hole _____ psi DURATION OF TEST 12 hrs

OPEN FLOW Gas 20 mcfpd Oil 6 bpd NGL _____ bpd Water _____ bpd
GAS MEASURED BY ☒ Estimated ☐ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
SAND & SHALE	0	1058'	0		
SALT SANDS	1058'	1656'			
MAUCH CHUNK	1656'	1842'			
LITTLE LIME	1842'	1881'			
BLUE MONDAY	1881'	1901'			
BIG LIME	1901'	2013'			
GREENBRIER GROUP	2013'	2072'			
BIG INJUN	2072'	2092'			
KEENER	2092'	2106'			
SQUAW	2106'	2126'			

Please insert additional pages as applicable.

Drilling Contractor WACO OIL & GAS

Address P.O. BOX 397 City GLENVILLE State WV Zip 26351

Logging Company NABORS

Address 82 ELKINS ROAD City BUCKHANNON State WV Zip 26201

Cementing Company ALLIED OIL AND GAS SERVICES, LLC

Address 100 HOPE ROAD City CLARKSBURG State WV Zip 26301

Stimulating Company PRODUCERS SERVICE CORPORATION

Address 109 SOUTH GRAHAM STREET City ZANESVILLE State OH Zip 43701

Please insert additional pages as applicable.

Completed by DANIELLE N. BOGGS

Telephone 304-344-9291

Signature Danielle N. Boggs Title OPERATIONS MANAGER Date 5/30/2014

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/10/13
API #: 47-017-05849

Farm name: Jeffrey A. Sperry Operator Well No.: 512421

LOCATION: Elevation: 850' Quadrangle: OXFORD

District: Southwest County: Doddridge
Latitude: 11.120 Feet South of 39 Deg. 10 Min. 00 Sec.
Longitude 8.600' Feet West of 80 Deg. 47 Min. 30 Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700				
625 Liberty Avenue, Pittsburgh, PA 15222	20	39	39	40
Agent: Cecil Ray	13 3/8	842	842	585
Inspector: David Scranage	9 5/8	2,634	2,634	1,122
Date Permit Issued: 6/3/2009	5 1/2	10,497	10,497	1,349
Date Well Work Commenced: 7/25/2009				
Date Well Work Completed: 11/3/2009				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 6,333'				
Total Measured Depth (ft): 10,505'				
Fresh Water Depth (ft.): 713'				
Salt Water Depth (ft.): No visible show.				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): No observable coal seams				
Void(s) encountered (N/Y) Depth(s) No				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6,178
Gas: Initial open flow 4368 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 3576 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 398 psig (surface pressure) after 24 Hours

Second producing formation No second formation. Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
Office of Oil and Gas

MAR 08 2014

WV Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/6/2014
Date

17-05849

Were core samples taken? Yes _____ No ☒Were cuttings caught during drilling? Yes ☒ No _____Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD, Gamma, and CBL logs.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See Attachment

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface: _____

SAND / SHALE / / 1,404.87 / 1,404.87 -- FRESH WATER ZONE / 1 / 713 / 712 -- MAXTON / 1,404.87 / 1,581.1 / 176.23 --
 BIG LIME / 1,581.07 / 1,658 / 76.93 -- KEENER / 1,658.02 / 1,682.9 / 24.88 -- BIG INJUN / 1,682.92 / 1,848.8 / 165.88 --
 WEIR / 1,848.78 / 2,042.8 / 194.02 -- BERA / 2,042.77 / 2,055.1 / 12.33 -- GANTZ / 2,055.06 / 2,134.6 / 79.54 --
 50F / 2,134.6 / 2,232.6 / 98 -- 30F / 2,232.56 / 2,276.9 / 44.34 -- GORDON / 2,276.86 / 2,378.1 / 101.24 --
 4TH / 2,378.05 / 2,532.6 / 154.55 -- 5TH / 2,532.6 / 2,559.4 / 26.8 -- BAYARD / 2,559.44 / 2,894.1 / 334.66 --
 WARREN / 2,894.07 / 2,948.7 / 54.63 -- B-5 / 2,948.71 / 2,963.9 / 15.19 -- SPEECHLEY / 2,963.91 / 3,473.1 / 509.19 --
 BALLTOWN A / 3,473.13 / 3,703.7 / 230.57 -- BALLTOWN B / 3,703.66 / 3,810 / 106.34 -- BRADFORD / 3,810.03 / 4,046.4 / 236.37 --
 RILEY / 4,046.38 / 4,506.8 / 460.42 -- BENSON / 4,506.78 / 4,728.3 / 221.52 -- ALEXANDER / 4,728.26 / 5,815 / 1,086.74 --
 RHINESTREET / 5,815 / 5,840 / 25 -- SONYEA / 5,839.96 / 5,983 / 143.04 -- MIDDLESEX / 5,983 / 6,040 / 57 --
 GENESSEE / 6,040 / 6,110 / 70 -- GENESEO / 6,110 / 6,152 / 42 -- TULLY / 6,152 / 6,165 / 13 --
 HAMILTON / 6,165 / 6,178 / 13 -- MARCELLUS BLK SHALE / 6,178 / 6,333 / 155 -- --

17-05849

512421 - Perforations

<i>Zone/Stage</i>	<i>Date</i>	<i>Top Plug Depth (ftKB)</i>	<i>Bottom Plug Depth (ftKB)</i>	<i>Top Perf Depth (ftKB)</i>	<i>Bottom Perf Depth (ftKB)</i>	<i>Shots/ft</i>
1	11/20/2009	10,184.00	NA	10,213.00	10,334.00	4
2	2/4/2010	9,884.00	10,184.00	9,913.00	10,034.00	4
3	2/5/2010	9,584.00	9,884.00	9,613.00	9,734.00	4
4	2/9/2010	9,284.00	9,584.00	9,313.00	9,434.00	4
5	2/10/2010	8,984.00	9,284.00	9,013.00	9,134.00	4
6	2/11/2010	8,684.00	8,984.00	8,713.00	8,834.00	4
7	2/12/2010	8,384.00	8,684.00	8,413.00	8,534.00	4
8	2/12/2010	8,084.00	8,384.00	8,113.00	8,234.00	4
9	2/12/2010	7,784.00	8,084.00	7,813.00	7,934.00	4
10	2/13/2010	7,484.00	7,784.00	7,513.00	7,634.00	4
11	2/14/2010	NA	7,484.00	7,213.00	7,334.00	4

17.05849

512421 - Stimulated Stages

Zone/Stage	P Break (psi)	Avg Treat Pressure (psi)	Avg rate (bbl/min)	ISIP (psi)	15 Min. SIP (psi)	Fluid Volume (bbl)	Date	Proppant (lb)
1	7,584.00	8,903.00	83.0	4,968.00	3,202.00	9,587	2/4/2010	392,207
2	7,250.00	8,641.00	93.0	5,680.00	4,100.00	10,201	2/4/2010	450,346
3	6,555.00	8,298.00	86.0	5,662.00	3,725.00	9,868	2/9/2010	416,423
4	6,840.00	8,078.00	94.0	5,291.00	4,169.00	9,802	2/10/2010	408,065
5	6,388.00	8,207.00	90.0	3,836.00	3,175.00	9,826	2/11/2010	402,235
6	6,545.00	7,803.00	98.0	3,940.00	3,310.00	9,858	2/11/2010	415,692
7	7,735.00	7,558.00	93.0	4,251.00	3,328.00	9,820	2/12/2010	414,478
8	6,240.00	7,800.00	91.0	4,200.00	3,535.00	9,915	2/12/2010	407,896
9	5,816.00	7,793.00	88.0	3,980.00	3,110.00	9,544	2/12/2010	408,079
10	5,121.00	7,862.00	94.0	3,848.00	2,991.00	9,736	2/14/2010	405,018
11	6,563.00	7,399.00	87.0	3,489.00	2,806.00	10,157	2/14/2010	405,963

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/10/13
API #: 47-017-05857

Farm name: I.L. Morris Operator Well No.: 512447

LOCATION: Elevation: 1,250' Quadrangle: Oxford

District: Southwest County: Doddridge, WV
Latitude: 2,440 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 7,180 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: EQT Production Company

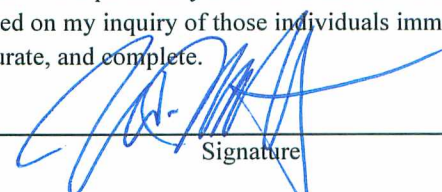
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700				
625 Liberty Avenue, Pittsburgh, PA 15222	20	42	42	40
Agent: Cecil Ray	13 3/8	981	981	912
Inspector: David Scranage	9 5/8	3,145	3,145	1,171
Date Permit Issued: 7/30/09	5 1/2	10,249	10,249	1,497
Date Well Work Commenced: 2/28/10				
Date Well Work Completed: 5/3/2010				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 6,707'				
Total Measured Depth (ft): 10,377'				
Fresh Water Depth (ft.): 120', 610'				
Salt Water Depth (ft.): 1,470'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 99', 616', 920'				
Void(s) encountered (N/Y) Depth(s) No				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6,644
Gas: Initial open flow 1,955 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 11,210 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 49.5 Hours
Static rock Pressure 1,144 psig (surface pressure) after 54 Hours

Second producing formation No second formation Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/6/2014
Date

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Environmental Protection

17-05857

Were core samples taken? Yes _____ No ☒Were cuttings caught during drilling? Yes ☒ No _____Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD, Gamma, & CBL logs

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See Attachment

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
-------------------------------------	-----------	---	--------------

SAND / SHALE / 99 / 99 -- FRESH WATER ZONE / 1 / 610 / 609 -- COAL / 99 / 103 / 4 --			
SAND / SHALE / 103 / 616 / 513 -- COAL / 616 / 620 / 4 -- SAND / SHALE / 620 / 920 / 300 --			
COAL / 920 / 924 / 4 -- SAND / SHALE / 924 / 1,746.8 / 822.8 -- MAXTON / 1,746.84 / 1,942.9 / 196.06 --			
BIG LIME / 1,942.9 / 2,003.56 / 60.66 -- KEENER / 2,003.56 / 2,031.72 / 28.16 -- BIG INJUN / 2,031.72 / 2,242.94 / 211.22 --			
WEIR / 2,242.94 / 2,441.16 / 198.22 -- BEREAL / 2,441.16 / 2,449.83 / 8.67 -- GANTZ / 2,449.83 / 2,520.24 / 70.41 --			
50F / 2,520.24 / 2,632.89 / 112.65 -- 30F / 2,632.89 / 2,683.8 / 50.91 -- GORDON / 2,683.8 / 2,792.11 / 108.31 --			
4TH / 2,792.11 / 2,931.84 / 139.73 -- 5TH / 2,931.84 / 2,974.09 / 42.25 -- BAYARD / 2,974.09 / 3,305.9 / 331.81 --			
WARREN / 3,305.9 / 3,381.6 / 75.7 -- SPEECHLEY / 3,381.6 / 3,879.35 / 497.75 -- BALLTOWN A / 3,879.35 / 4,026.15 / 146.8 --			
BALLTOWN B / 4,026.15 / 4,264.7 / 238.55 -- BRADFORD / 4,264.7 / 4,504.02 / 239.32 -- RILEY / 4,504.02 / 4,927.61 / 423.59 --			
BENSON / 4,927.61 / 5,172.05 / 244.44 -- ALEXANDER / 5,172.05 / 6,304.66 / 1,132.61 -- SONYEA / 6,304.66 / 6,455.06 / 150.4 --			
MIDDLESEX / 6,455.06 / 6,508.66 / 53.6 -- GENESSEE / 6,508.66 / 6,581.27 / 72.61 -- GENESEO / 6,581.27 / 6,616.19 / 34.92 --			
TULLY / 6,616.19 / 6,631.88 / 15.69 -- HAMILTON / 6,631.88 / 6,644.83 / 12.95 -- MARCELLUS BLK SHALE / 6,644.83 / 6,707 / 62.17			

512447 - Perforations

<i>Zone/Stage</i>	<i>Date</i>	<i>Top Plug Depth (ftKB)</i>	<i>Bottom Plug Depth (ftKB)</i>	<i>Top Perf Depth (ftKB)</i>	<i>Bottom Perf Depth (ftKB)</i>	<i>Shots/ft</i>
1	8/3/2010	9,977.00	NA	10,006.00	10,248.00	4
2	5/10/2011	9,677.00	9,977.00	9,706.00	9,948.00	4
3	5/11/2011	9,377.00	9,677.00	9,406.00	9,648.00	4
4	5/11/2011	9,077.00	9,377.00	9,106.00	9,348.00	4
5	5/12/2011	8,777.00	9,077.00	8,806.00	9,048.00	4
6	5/12/2011	8,477.00	8,777.00	8,506.00	8,748.00	4
7	5/12/2011	8,177.00	8,477.00	8,206.00	8,448.00	4
8	5/13/2011	7,877.00	8,177.00	7,906.00	8,148.00	4
9	5/13/2011	7,577.00	7,877.00	7,606.00	7,848.00	4
10	5/13/2011	7,277.00	7,577.00	7,306.00	7,548.00	4
11	5/15/2011	6,992.00	7,277.00	7,006.00	7,248.00	4
12	5/15/2011	NA	6,992.00	6,856.00	6,978.00	4

17-05857

512447 - Stimulated Stages

<i>Zone/Stage</i>	<i>P Break (psi)</i>	<i>Avg Treat Pressure (psi)</i>	<i>Avg rate (bbl/min)</i>	<i>ISIP (psi)</i>	<i>15 Min. SIP (psi)</i>	<i>Fluid Volume (bbl)</i>	<i>Date</i>	<i>Proppant (lb)</i>
1	4,606.00	6,422.00	100.0	2,146.00	1,725.00	9,779	5/10/2011	406,391
2	4,294.00	6,129.00	102.0	2,892.00	1,791.00	9,832	5/11/2011	404,000
3	4,253.00	5,771.00	102.0	2,774.00	1,913.00	9,781	5/11/2011	411,354
4	4,214.00	5,931.00	103.0	2,691.00	1,821.00	9,690	5/11/2011	409,869
5	3,947.00	5,684.00	102.0	2,528.00	2,114.00	9,643	5/12/2011	405,720
6	4,485.00	5,914.00	102.0	2,664.00	2,213.00	9,545	5/12/2011	403,763
7	3,639.00	5,197.00	102.0	2,865.00	2,322.00	9,772	5/13/2011	406,819
8	4,265.00	5,466.00	102.0	3,099.00	2,561.00	9,984	5/13/2011	401,502
9	6,268.00	5,641.00	102.0	3,189.00	2,666.00	9,896	5/13/2011	404,770
10	5,678.00	5,457.00	101.0	3,499.00	3,084.00	10,314	5/15/2011	407,513
11	4,607.00	5,717.00	102.0	3,486.00	2,681.00	9,725	5/15/2011	406,650
12	5,502.00	6,633.00	103.0	5,524.00	2,523.00	4,937	5/15/2011	207,629

17.05857

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/10/13
API #: 47-017-05881

Farm name: I.L. Morris Operator Well No.: 512448

LOCATION: Elevation: 1,250' Quadrangle: Oxford

District: Southwest County: Doddridge, WV
Latitude: 2,395' Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 7,180' Feet West of 80 Deg. 47 Min. 30 Sec.

Company: EQT Production Company

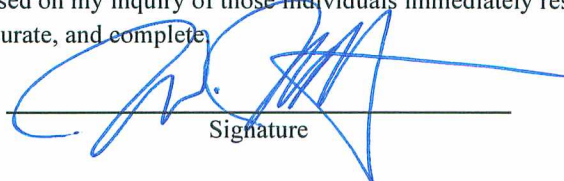
Address: <u>EQT Plaza, Suite 1700</u>	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>625 Liberty Avenue, Pittsburgh, PA 15222</u>	<u>20</u>	<u>42</u>	<u>42</u>	<u>40</u>
Agent: <u>Cecil Ray</u>	<u>13 3/8</u>	<u>981</u>	<u>981</u>	<u>795</u>
Inspector: <u>David Scranage</u>	<u>9 5/8</u>	<u>3,143</u>	<u>3,143</u>	<u>1,136</u>
Date Permit Issued: <u>10/27/2009</u>	<u>5 1/2</u>	<u>12,080</u>	<u>12,080</u>	<u>2,001</u>
Date Well Work Commenced: <u>3/19/10</u>				
Date Well Work Completed: <u>6/16/10</u>				
Verbal Plugging: <u>N/A</u>				
Date Permission granted on: <u>N/A</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): <u>6,686'</u>				
Total Measured Depth (ft): <u>12,085'</u>				
Fresh Water Depth (ft.): <u>108', 598'</u>				
Salt Water Depth (ft.): <u>1,470'</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>99', 616', 920'</u>				
Void(s) encountered (N/Y) Depth(s) <u>No</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6,644
Gas: Initial open flow 9,325 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 8,357 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 39.5 Hours
Static rock Pressure 1,112 psig (surface pressure) after 44.5 Hours

Second producing formation No second formation. Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/11/2014
Date

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WV Department of
Environmental Protection

Were core samples taken? Yes _____ No XWere cuttings caught during drilling? Yes X No _____Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD, Gamma, & CBL logs

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See AttachmentPlug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface:

Sand / Shale / 0 / 99 / 99 -- Coal / 99 / 103 / 4 --

Sand / Shale / 103 / 616 / 513 -- Coal / 616 / 620 / 4 -- Sand / Shale / 620 / 920 / 300 --

Coal / 920 / 924 / 4 -- Sand / Shale / 924 / 1,746.8 / 822.8 -- Maxton / 1,746.84 / 1,942.9 / 196.06 --

Big Lime / 1,942.9 / 2,003.56 / 60.66 -- Big Injun / 2,031.72 / 2,242.94 / 211.22 -- Weir / 2,242.94 / 2,441.16 / 198.22 --

Gantz / 2,449.83 / 2,520.24 / 70.41 -- Fifty foot / 2,520.24 / 2,632.89 / 112.65 -- Thirty foot / 2,632.89 / 2,683.8 / 50.91 --

Gordon / 2,683.8 / 2,792.11 / 108.31 -- Forth Sand / 2,792.11 / 2,931.84 / 139.73 -- Bayard / 2,974.09 / 3,305.9 / 331.81 --

Warren / 3,305.9 / 3,381.6 / 75.7 -- Speechley / 3,381.6 / 3,879.35 / 497.75 -- Balltown A / 3,879.35 / 4,026.15 / 146.8 --

Riley / 4,504.02 / 4,927.61 / 423.59 -- Benson / 4,927.61 / 5,172.05 / 244.44 -- Alexander / 5,172.05 / 6,304.66 / 1,132.61 --

Sonyea / 6,304.66 / 6,455.06 / 150.4 -- Middlesex / 6,455.06 / 6,508.66 / 53.6 -- Genesee / 6,508.66 / 6,581.27 / 72.61 --

Geneseo / 6,581.27 / 6,616.19 / 34.92 -- Tully / 6,616.19 / 6,631.88 / 15.69 -- Hamilton / 6,631.88 / 6,644.83 / 12.95 --

Marcellus / 6,644.83 / 6,686 / 42.17

512448 - Perforations

<i>Zone/Stage</i>	<i>Date</i>	<i>Top Plug Depth (ftKB)</i>	<i>Bottom Plug Depth (ftKB)</i>	<i>Top Perf Depth (ftKB)</i>	<i>Bottom Perf Depth (ftKB)</i>	<i>Shots/ft</i>
1	8/4/2010	11,756.00	NA	11,785.00	12,027.00	4
2	4/30/2011	11,456.00	11,756.00	11,485.00	11,727.00	4
3	4/30/2011	11,156.00	11,456.00	11,185.00	11,427.00	4
4	5/1/2011	10,856.00	11,156.00	10,885.00	11,127.00	4
5	5/1/2011	10,556.00	10,856.00	10,585.00	10,827.00	4
6	5/2/2011	10,256.00	10,556.00	10,285.00	10,527.00	4
7	5/2/2011	9,956.00	10,256.00	9,985.00	10,227.00	4
8	5/3/2011	9,656.00	9,956.00	9,685.00	9,927.00	4
9	5/3/2011	9,356.00	9,656.00	9,385.00	9,627.00	4
10	5/4/2011	9,056.00	9,356.00	9,085.00	9,327.00	4
11	5/4/2011	8,756.00	9,056.00	8,785.00	9,027.00	4
12	5/5/2011	8,456.00	8,756.00	8,485.00	8,727.00	4
13	5/5/2011	8,156.00	8,456.00	8,185.00	8,427.00	4
14	5/6/2011	7,856.00	8,156.00	7,885.00	8,127.00	4
15	5/7/2011	7,556.00	7,856.00	7,585.00	7,827.00	4
16	5/8/2011	7,256.00	7,556.00	7,285.00	7,527.00	4
17	5/8/2011	NA	7,256.00	6,985.00	7,227.00	4

17-05881

512448 - Stimulated Stages

<i>Zone/Stage</i>	<i>P Break (psi)</i>	<i>Avg Treat Pressure (psi)</i>	<i>Avg rate (bbl/min)</i>	<i>ISIP (psi)</i>	<i>15 Min. SIP (psi)</i>	<i>Fluid Volume (bbl)</i>	<i>Date</i>	<i>Proppant (lb)</i>
1	4,860.00	6,827.00	101.0	3,020.00	2,146.00	10,267	4/30/2011	418,964
2	5,489.00	7,443.00	101.0	2,975.00	2,265.00	10,411	4/30/2011	407,173
3	5,912.00	7,670.00	101.0	3,157.00	2,337.00	10,429	5/1/2011	403,522
4	5,544.00	6,850.00	101.0	3,383.00	2,353.00	11,319	5/1/2011	409,311
5	5,551.00	7,353.00	100.0	3,731.00	2,353.00	10,098	5/2/2011	408,054
6	5,110.00	7,321.00	97.0	3,291.00	2,215.00	11,561	5/2/2011	395,955
7	5,476.00	7,797.00	100.0	3,027.00	2,200.00	9,552	5/3/2011	404,899
8	5,317.00	7,451.00	100.0	3,435.00	2,126.00	10,695	5/3/2011	410,898
9	5,393.00	7,092.00	102.0	3,072.00	2,045.00	10,421	5/4/2011	421,604
10	5,372.00	6,926.00	103.0	2,961.00	2,154.00	10,286	5/4/2011	406,269
11	5,573.00	6,797.00	102.0	2,798.00	2,056.00	10,059	5/5/2011	400,476
12	4,926.00	6,620.00	100.0	2,926.00	2,106.00	9,990	5/5/2011	401,162
13	5,163.00	6,593.00	95.0	2,906.00	2,169.00	11,492	5/6/2011	408,461
14	5,302.00	6,820.00	102.0	3,041.00	2,272.00	10,752	5/7/2011	401,926
15	5,655.00	6,630.00	102.0	2,998.00	2,325.00	10,012	5/8/2011	406,302
16	5,250.00	6,471.00	101.0	2,889.00	2,342.00	9,794	5/8/2011	405,985
17	5,905.00	6,616.00	100.0	2,656.00	2,257.00	10,535	5/9/2011	405,879

17-05881